Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, February 2014 (Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	910	42,008	134,937	15,553	31,508	224,916	8,033
Alaskan					-	14,424	515
Lower 48 States	-	-	-	-	-	210,491	7,518
Imports (PAD District of Entry)	15,902	51,546	97,943	8,178	28,019	201,588	7,200
Commercial	15,902	51,546	97,943	8,178	28,019	201,588	7,200
Strategic Petroleum Reserve (SPR)	-	-	-	-	-	-	-
Net Receipts	727	5,913	-1,887	-4,753	-	-	-
Adjustments ¹	10,981	-4,287	3,226	-4,151	7,446	13,215	472
Disposition							
Stock Change ²	431	-7,708	14,512	558	1,785	9,578	342
Commercial	-	-	14,512	-	-	9,578	342
SPR	-	-	0	-	-	0	(
Refinery Inputs	27,400	98,965	217,600	14,267	65,187	423,419	15,122
Exports	689	3,923	2,107	2	1	6,722	240
Ending Stocks							
Total	10,675	102,127	884,044	20,857	51,614	1,069,317	
Commercial	10,675	102,127	188,075	20,857	51,614	373,348	
Refinery	8,512	11,837	42,136	2,379	22,729	87,593	
Tank Farms and Pipelines	2,002	84,807	126,118	14,674	25,063	252,664	
Cushing, Oklahoma		32,398				32,398	
Lease	161	5,483	19,821	3,804	492	29,761	
Alaskan Crude Oil In-Transit by Water	-	-	-	-	3,330	3,330	
SPR	-	-	695,969	-	-	695,969	
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)						65.1	
Percent of Total Petroleum Stocks (Percent)						39.9	
Days of Total Petroleum Net Imports (Days)						126	
SPR Receipts Detail							
Receipts	-	-	_	_	-	-	-
Domestic	-	-	-	-	-	-	-
Imports	-	-	_	-	_	-	-
Imported by SPR	-	-	-	-	-	-	-
Imported for SPR by Others	_	-	-	-	-	-	-
Imports							
PAD District of Entry	15,902	51,546	97,943	8,178	28,019	201,588	7,200
PAD District of Processing	17,445	50,249	99,370	6,399	28,125	201,588	7,200

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census.

Not Applicable.
 No Data Reported.
 Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.